



**Directors' Report,
Annual Financial Report
and Directors' Declaration
for the Financial Year
ended 31 December 2021**

Roc Oil Company Pty Limited

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Directors' Report

The Directors of Roc Oil Company Pty Limited ('Company' or 'ROC') have pleasure in submitting the Directors' Report for the financial year ended 31 December 2021.

Directors

The names and particulars of the Directors of the Company at any time during the year ended 31 December 2021 and up to the date of this report are:

Mr Lei (David) Teng

Chairman & Non-Executive Director

Mr Teng is currently Co-President of Hainan Mining Co., Ltd and Executive Vice Chairman of Fosun Resources Group.

Prior to joining Hainan Mining Co., Ltd, Mr Teng held various positions at Fosun Group, including investment director, Senior investment director, executive director and managing director respectively with focus on investment, strategy and management in global resource sector.

Mr Teng is a member of Certified Practising Accountant (CPA) Australia.

Mr Mingdong Liu

Non-Executive Director

Mr Liu is currently the Chairman and Deputy Secretary of the Party Committee of Hainan Mining Co., Ltd.

Prior to joining the Party Committee of Hainan Mining Co., Ltd, Mr Liu held various senior positions at Hainan Iron and Steel Company, including Head of Planning Division, Head of Financial Planning Department, Assistant General Manager and Deputy General Manager.

Mr Liu holds a postgraduate degree in Engineering Management from The University of Science & Technology Beijing.

Mr Lorne Krafchik

Chief Executive Officer (CEO) & Executive Director

Mr Krafchik joined ROC as Group Financial Controller in 2004. He has twenty five years' experience in finance, including eighteen years in the upstream oil and gas industry. Mr Krafchik was appointed as Chief Financial Officer in 2016. Prior to joining ROC, Mr Krafchik was Group Financial Manager at Energy Africa Limited and prior to that he was employed as a Finance Manager at Rigwell Machine Moving & Haulage (Pty) Ltd.

Mr Krafchik holds a Bachelor of Commerce from the University of Cape Town and is a member of the Institute of Chartered Accountants Australia and New Zealand.

Directors' Meetings

The following table sets out the number of Directors' meetings (including meetings of committees of Directors) and attendance during the financial year:

	Directors		Audit and Risk Committee	
	A	B	A	B
Mr Mingdong Liu	2	2	1	1
Mr Lorne Krafchik	2	2	1	1
Mr Lei (David) Teng	2	2	1	1

Notes:

A Number of meetings held during the time that the Director held office during the financial year.

B Number of meetings attended.

Principal Activities

The consolidated entity's principal activities during the course of the financial year were oil and gas exploration, development and production. There were no significant changes in the nature of those activities during the financial year.

Results

The profit of the consolidated entity for the financial year after income tax was US\$26.0 million (2020: Loss of US\$6.4 million).

Dividends

During the period, the Company declared and paid an unfranked dividend of US\$40 million (2020: nil).

Review of Operations

A review of the consolidated entity's operations during the financial year and the results of those operations are included in the Discussion and Analysis of Financial Statements on pages 6 to 8.

Significant Changes in State of Affairs

In the opinion of the Directors, there were no significant changes in the nature of the activities or state of affairs of the consolidated entity during the financial year.

Subsequent Events

On 11th February 2022 Roc Oil suspended drilling operations on the Ungani 8 side-track well after encountering geological difficulties in drilling the Ungani 8 well and subsequent side-track. Roc Oil is currently assessing the implication of this failed development and the impact this will have on its joint venture operations in the Canning basin.

Other than the above, no events have arisen since the end of the financial year that have significantly affected, or may significantly affect, the operations of the consolidated entity, the results of those operations or the state of affairs of the consolidated entity.

Future Developments

Business strategy

ROC's goal is to be a leading energy company, with a presence in and focus on China, South East Asia and Australia. The Company aims to deliver these objectives by:

- Enhancing its focus on Environmental Social and Governance (ESG);
- sustaining and optimising the value of existing ROC assets through safe and reliable operations;
- enhancing organisational capabilities to deliver our strategic commitments;
- selectively identifying and pursuing acquisition of compatible growth assets;
- capitalising on our existing relationships and regional presence; and
- maintaining financial strength and optimizing capital and liquidity management to support investment and sustainable growth.

ROC aims to deliver growth whilst preserving our goals of zero harm to people, minimising our impact on the environment, supporting the communities in which we operate and building a motivated and engaged workforce.

Key projects and opportunities being pursued during the 2022 financial year include:

- China
 - + Completing drilling of an exploration well in the Pearl River Mouth Basin (South China);
 - + completing a development plan for WZ10-3 West in the Beibu Gulf;
 - + completing a development drilling and achieve first oil for Beibu 12-8E;
 - + completing drilling of an exploration well in Weizhou 22/04 Block;

- + pursuing infill well drilling for Beibu Gulf PSC;
- + pursuing infill well drilling at the Bajiaochang ('BJC') field, Chuanzhong Block; and
- + pursuing acquisition of existing producing assets.
- Malaysia
 - + progressing further drilling opportunities within D35/D21/J4 PSC; and
 - + pursuing acquisition of existing producing assets.
- Australia
 - + plan for additional infill wells at the Ungani oilfield; and
 - + pursuing acquisition assets.

The Company continues to pursue compatible growth opportunities in its core areas, maintain financial strength and deliver sustainable growth in shareholder value.

Share Rights and Options

During the financial year, the Company did not grant any Long Term Incentive ('LTI') Rights over unissued ordinary shares of ROC.

As at the date of this Directors' Report, there were 4,017,500 LTI Rights over unissued ordinary shares of ROC.

Indemnification of Directors and Officers

The Company's Constitution provides that the Company indemnifies, on a full indemnity basis and to the full extent permitted by law, all past and present directors, executives and secretaries of all the companies in the Group, for all losses or liabilities incurred by the person as an officer of a company in the Group.

The Constitution also permits the Company to purchase and maintain a directors' and officers' insurance policy. During the year, the Company paid premiums in respect of directors' and officers' liability and legal expenses insurance contracts. A condition of the contracts is that the nature of the liability indemnified and premium payable is not disclosed.

The Company has also entered into Deeds of Access, Insurance and Indemnity with each of the Directors referred to in this report that held office during the year and certain senior executives of the Group indemnifying each against all liabilities incurred in their capacity as an officer of the Company to the full extent permitted by law.

Proceedings

As at the date of this report the Company is not aware of any proceedings brought on behalf of the Company or instituted against the Company.

Rounding

The Company is a company of the kind referred to in ASIC Corporations Instrument 2016/191, and, in accordance with the Corporation Instrument, amounts in this report and the financial statements have been rounded off to the nearest thousand dollars, unless otherwise stated.

A copy of the auditor's independence declaration as required under section 307C of the *Corporations Act 2001* is included on page 6 and forms part of this report.

This Directors' Report is made in accordance with a resolution of the Board of Directors made pursuant to section 298(2) of the *Corporations Act 2001* and forms part of the financial statements.

On behalf of the Directors:



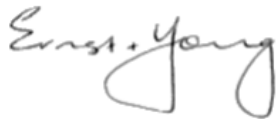
Lorne Krafchik
Chief Executive Officer
Sydney, 21 March 2022

Auditor's Independence Declaration to the Directors of Roc Oil Company Pty Limited

As lead auditor for the audit of the financial report of Roc Oil Company Pty Limited for the financial year ended 31 December 2021, I declare to the best of my knowledge and belief, there have been:

- a) no contraventions of the auditor independence requirements of the *Corporations Act 2001* in relation to the audit;
- b) no contraventions of any applicable code of professional conduct in relation to the audit; and
- c) no non-audit services provided that contravene any applicable code of professional conduct in relation to the audit.

This declaration is in respect of Roc Oil Company Pty Limited and the entities it controlled during the financial year.



Ernst & Young



Trent van Veen
Partner
21 March 2022

Discussion and Analysis of Financial Statements

This discussion and analysis is provided to assist readers in understanding the financial statements for the financial year ended 31 December 2021.

FINANCIAL PERFORMANCE

Consolidated Statement of Comprehensive Income

The Group reported a net profit after income tax of US\$26 million (2020: loss of US\$6.4 million). Included in the overall result was US\$7.9 million relating to exploration expensed and impairment of initial capitalised costs relating to PRMB Block 03/33 of US\$23.4 million. Net profit excluding after tax impairment of PRMB Block 03/33 was US\$43.5 million. The Group's gross profit was US\$74.9 million (2020: US\$12.3 million).

Sales and Production Growth

The Group maintained its operating performance from its producing assets, with working interest production of 4.4 MMBOE (11,974 BOEPD) (2020: 3.0 MMBOE; 8,255 BOEPD), the increase in production was as a result of the Bajiaochang field acquisition. ROC's closing balance 2P reserves at 31 December 2021 was 29.4 MMBOE (2020: 17.7 MMBOE).

Oil and gas sales revenue of US\$176.2 million (2020: US\$93.7 million) was generated from sales volume of 3.3 MMBOE (2020: 2.6 MMBOE), which achieved an average realised oil price of US\$71.4/BBL (2020: US\$42.9/BBL). Operating costs of US\$101.3 million (2020: US\$81.3 million) which comprised of production costs of US\$35.1 million (US\$8.0/BOE); amortisation costs of US\$57.1 million (US\$13.1/BOE); special oil income levy; supplemental taxes and royalty of US\$10.3 million offset by stock movements of US\$1.2 million.

Impairment of Exploration Assets

The net profit included an impairment of initially capitalised cost relating to PRMB Block 03/33 of US\$23.4 million. The impairment was made as a result of the dry well drilled in the Block in 2021 which reduced the future prospects of finding any hydrocarbons in the area.

Exploration Expenditure

Exploration and evaluation expenditure of US\$8.7 million (2020: US\$3.4 million) was incurred during the period, mainly attributable to PRMB Block 03/33, Block 22/04, WZ10-3W and new venture costs. US\$7.9 million was expensed (2020: US\$1.9 million).

Income Tax

An income tax expense of US\$12.5 million (2020: US\$3.2 million) was incurred during the period, which included a current tax expense of US\$17.0 million, prior year overprovision of US\$0.2 million offset by deferred tax of US\$4.6 million. Tax paid during the year was US\$13.2 million (2020: US\$1.6 million).

Consolidated Statement of Cash Flows

Net cash generated from operating activities was US\$112.9 million (2020: US\$50.5 million). During the year, funds were primarily used for development expenditure of US\$31.5 million (2020: US\$43.9 million); and exploration expenditure initially capitalised of US\$7.7 million (2020: US\$1.1 million), offset by interest received from bonds of US\$1.3 million (2020: US\$4.2 million) and net proceeds from financial assets of US\$5.2 million (2020: US\$67.9 million).

CORPORATE ACTIVITY

Health, Safety and Environment ('HSE')

ROC had a great HSE performance in 2021 with all the GOAL ZERO achieved in terms of Loss Time Injury ('LTI'), loss of well control, oil spill, breach of HSE regulations and major facility integrity incident at our operated assets including the onshore Bajiaochang ('BJC') natural gas field acquired in May of this year. We not only achieved HSE goals in the HSE performance contract we signed with our major shareholder, Hainan Mining Co. Ltd, but also reached two milestones over two years without an LTI and a recordable injury.

This year, we set a net zero Greenhouse Gas ('GHG') emission target by the year 2050 to demonstrate our aspirations in managing climate change related risks.

Discussion and Analysis of Financial Statements

We continue to work closely with our partners to support safe and environmentally sound operations of non-operated assets.

Acquisition of EOG Resources China Limited

During the period, ROC acquired the entire issued share capital of EOG Resources China Limited, which holds interest and operatorship of a producing tight gas asset, the Bajiaochang ('BJC') field, Sichuan Basin, onshore China for US\$126.3 million after working capital adjustments. The transaction was completed on 17 May 2021. The company name has been changed to "Roc Oil (Chengdu) Limited".

OPERATIONAL OVERVIEW

Production and Development

The Group incurred US\$35.1 million in production costs (2020: US\$33.8 million) and US\$28.8 million (2020: US\$43.5 million) in development expenditure.

Bajiaochang Field, Chuanzhong Block, Sichuan Basin, Onshore China (ROC 100%)

ROC's working interest in gas production from the BJC Field (from date of acquisition) was 8.9 bcf with minor oil production.

Development expenditure of US\$6.5 million was incurred.

Since acquisition, ROC has completed two previously drilled wells following which the field achieved record production. ROC has also continued working with Research Institute of SWOG and made several improved revisions to an Amended Overall Development Plan ('AODP') which will be finalised in 2022.

Zhao Dong Oil Fields, Bohai Bay, Offshore China

ROC's working interest in oil production from the C and D Fields (24.5%) and Zhanghai Block (39.2%) averaged 913 BOPD, down 23% compared to the previous year as a result of natural decline.

Development expenditure of US\$0.3 million (2020: US\$8.9 million) was incurred.

D35/D21/J4, Offshore Malaysia (ROC: 30% & Project Development Manager)

ROC's working interest in oil production from the D35/D21/J4 Fields averaged 4,796 BOEPD, up 0.5% compared to the previous year.

Development expenditure of US\$10.6 million (2020: US\$28.9 million) was incurred.

In April, ROC successfully completed the six well programme on the D21 Platform.

WZ 6-12 and WZ 12-8 West Oil Field Development, Beibu Gulf, Offshore China (ROC: 19.6%)

ROC's working interest in oil production from the Beibu Oil Field averaged 1,775 BOPD, down 0.4% compared to last year.

Development expenditure of US\$3.1 million (2020: US\$2.2 million) was incurred mainly due to completion of two infill wells which had commenced drilling in 2020 and a successful completion of a four well workover programme.

WZ 12-8E Development, Beibu Gulf, Offshore China (ROC: 19.6%)

The project is well advanced. At year-end, overall project was 67% complete.

Fabrication and assembly of the wellhead platform modules and jacket were completed onshore and the platform was towed to the field, arriving on 31 December, in preparation for development drilling in the 1Q 2022.

The laying of the 8km subsea pipeline, connecting the platform to the existing WZ12-8W wellhead platform, is largely complete. Hook up operations were in progress at year-end.

First production is anticipated early 2Q 2022. ROC is operating the development and early production phase, with CNOOC assuming operatorship by the end of 2022.

Ungani Oil Field, Canning Basin, Onshore Australia (ROC: 50%)

ROC's working interest in oil production from the Ungani Oil Field averaged 346 BOPD down 32% compared to last year.

Development expenditure of US\$3.7 million (2020: US\$1.6 million) was incurred, mainly attributable to the commencement drilling of Ungani 8 well. The well will be completed in 2022.

Discussion and Analysis of Financial Statements

Exploration and Appraisal

The Group incurred US\$8.7 million (2020: US\$3.4 million) in exploration and evaluation expenditure during 2021.

Pearl River Mouth Basin Block 03/33, Offshore China (ROC: 100% in Area A, 50% in Area B & Operator)

During the period, US\$6.8 million was incurred, mainly relating to drilling of HZ5-1-1d well. The well was drilled to a total depth of 3,821 metres without encountering shows and was plugged and abandoned as a dry hole.

WZ10-3W Oil Field, Beibu Gulf, Offshore China (ROC: 58.3% in Appraisal Phase, 35% in Development & Production Phase, Operator)

Following reviews with CCLZ Experts and CNOOC Experts, the development feasibility study was approved in principle and is nearing completion.

During the period, US\$0.9 million (2020: US\$1.4 million) was incurred on preparing the overall development plan.

Block 22/04, Beibu Gulf Basin, Offshore China (ROC: 35% in Exploration Phase)

Exploration costs of US\$0.4 million (2020: US\$0.4 million) was incurred on studies.

Consolidated Statement of Comprehensive Income

For the financial year ended 31 December 2021

	Note	2021 US\$'000	2020 US\$'000
Sales revenue	3	176,233	93,666
Operating costs	4	(101,297)	(81,326)
Gross profit		74,936	12,340
Interest income		1,254	3,844
Reverse prior year impairment of equity accounted investment		-	510
Gain on sale of investment		186	937
Exploration costs expensed and written-off	11	(7,854)	(1,853)
Impairment of oil and gas assets	10	-	(28,209)
Impairment of exploration assets	11	(23,389)	-
Foreign currency translation reserve on liquidation/ sale of subsidiary		(20)	10,563
Foreign exchange (loss)/gain		(762)	365
Other costs	5	(4,586)	(1,413)
Finance costs	6	(1,248)	(195)
Profit/(Loss) before income tax		38,517	(3,111)
Income tax expense	7	(12,528)	(3,249)
Net Profit/(Loss)		25,989	(6,360)
Other comprehensive gains/(losses)			
Foreign currency translation reserve on liquidation/sale of subsidiary		20	(10,563)
Other comprehensive Profit/(Loss) net of tax		20	(10,563)
Total comprehensive Profit/(Loss)		26,009	(16,923)

Consolidated Statement of Financial Position

As at 31 December 2021

	Note	2021 US\$'000	2020 US\$'000
Current assets			
Cash assets	8	73,949	123,354
Trade and other receivables		30,921	14,092
Oil Inventories		2,159	943
Drilling Materials		1,657	-
Other financial assets	9	10,002	-
Total current assets		118,688	138,389
Non-current assets			
Oil and gas assets	10	307,356	212,654
Exploration and evaluation assets	11	7,218	29,751
Property, plant and equipment		398	22
Right use of assets		1,512	1,344
Other financial assets	9	12,244	27,236
Goodwill	13	9,959	-
Total non-current assets		338,687	271,007
Total assets		457,375	409,396
Current liabilities			
Interest bearing liabilities	12	11,200	-
Trade and other payables	15	18,258	13,376
Lease liabilities		555	866
Current tax liabilities	7	5,485	1,197
Provisions	16	2,550	2,684
Total current liabilities		38,048	18,123
Non-current liabilities			
Interest bearing liabilities	12	23,200	-
Deferred tax liabilities	7	44,542	41,706
Lease liabilities		1,033	489
Provisions	16	26,562	11,097
Total non-current liabilities		95,337	53,292
Total liabilities		133,385	71,415
Net assets		323,990	337,981
Equity			
Share capital	17	734,150	734,150
Accumulated losses		(427,081)	(413,070)
Other reserves		16,921	16,901
Total equity		323,990	337,981

Consolidated Statement of Cash Flows

For the financial year ended 31 December 2021

	Note	Inflow/ (Outflow) 2021 US\$'000	Inflow/ (Outflow) 2020 US\$'000
Cash flows from operating activities			
Net Cash generated from operations		129,610	56,638
Payments for exploration and evaluation expenses		(1,890)	(3,019)
Payments made for abandonment costs		(1,158)	(1,570)
Proceeds from derivatives		-	21
Interest paid		(463)	-
Income taxes paid		(13,178)	(1,550)
Net cash generated from operating activities		112,921	50,520
Cash flows from investing activities			
Payments for plant and equipment		(385)	(16)
Payments for development expenditure		(31,470)	(43,880)
Payments for exploration and evaluation expenditure initially capitalised		(7,677)	(1,081)
Payments for acquisition of a subsidiary	13	(122,382)	-
Return of investment in associate companies		-	1,451
Interest received		1,318	4,246
Net proceeds from financial assets		5,176	67,887
Net cash used in investing activities		(155,420)	28,607
Cash flows from financing activities			
Dividend paid		(40,000)	-
Loan drawdown	12	40,000	-
Loan repayment	12	(5,600)	-
Payment for lease liabilities		(1,306)	(291)
Net cash used in financing activities		(6,906)	(291)
Net increase in cash held		(49,405)	78,836
Cash at beginning of financial year		123,354	44,518
Cash at end of financial year	8	73,949	123,354

Consolidated Statement of Changes in Equity

For the financial year ended 31 December 2021

	Share Capital US\$'000	Accumulated Losses US\$'000	Share Equity Reserve US\$'000	Foreign Currency Translation Reserve US\$'000	Total US\$'000
Balance at 1 January 2020	734,150	(406,710)	18,883	8,581	354,904
Total comprehensive profit net of tax	-	(6,360)	-	(10,563)	(16,923)
Balance at 31 December 2020	734,150	(413,070)	18,883	(1,982)	337,981
Total comprehensive loss net of tax	-	25,989	-	20	26,009
Dividend paid	-	(40,000)	-	-	(40,000)
Balance at 31 December 2021	734,150	(427,081)	18,883	(1,962)	323,990

Notes to the Consolidated Financial Statements

Note 1. Summary of Significant Accounting Policies

Basis of preparation

The financial report is a general purpose financial report, which has been prepared in accordance with the requirements of the Corporations Act 2001, Australian Accounting Standards – Reduced Disclosure Requirements and other authoritative pronouncements of the Australian Accounting Standards Board. The Group is a for-profit, private sector entity which is not publicly accountable. Therefore, the consolidated financial statements for the Group are general purpose financial statements which have been prepared in accordance with Australian Accounting Standards – Reduced Disclosure Requirements (AASB – RDRs). The financial report has been prepared on the historical cost basis except for certain financial instruments which have been measured at fair value.

The financial report is presented in USD. All values are rounded to the nearest thousand dollars (US\$'000) unless otherwise stated under the option available to the Company under the ASIC Corporation Instrument 2016/191. The Company is an entity to which the Corporation Instrument applies.

The financial statements were authorised for issue on 21 March 2022 by the Board.

Basis of consolidation

The consolidated financial statements comprise the financial statements of the Group. The consolidated financial statements include the information and results of each controlled entity from the date on which the Company obtains control and until such time as the Company ceases to control such entity.

In preparing the consolidated financial statements, all intercompany balances and transactions, and unrealised profits and losses arising within the Group are eliminated in full.

New standards, interpretations and amendments adopted by the Group

The accounting policies adopted in the preparation of the consolidated financial statements are consistent with those of the previous financial year.

Several other amendments and interpretations apply for the first in the current period but do not have an impact on the consolidated financial statements of the Group.

Significant Accounting Policies

Revenue from contracts with customers

Revenue from contracts with customers is recognised in the consolidated statement of comprehensive income when the performance obligations are considered met, which is when control of hydrocarbon products are transferred to the customer. Revenue is recognised at an amount that reflects the consideration the Group expects to be entitled to, net of goods and services tax or similar taxes.

Revenue is derived from the sale of hydrocarbons (oil and gas) and is recognised based on volumes sold under contracts with customers, at the point in time where performance obligations are considered met. Generally, regarding the sale of products, the performance obligation will be met when the product is delivered to the specified measurement point (gas) or point of loading/unloading (liquids). No adjustments are made to revenue for any differences between volumes sold to customers and unsold volumes which the Group is entitled to sell based on its working interest.

The Groups sale of oil and gas hydrocarbons are based on market prices. In contractual arrangements with market-based pricing, at the time of the delivery, there is only a minimal risk of a change in transaction price to be allocated to the product sold. Accordingly, at the point of sale where is not a significant risk of revenue reversal relative to the cumulative revenue recognised, there is no constraining of variable consideration.

Financial Instruments

Financial assets:

Recognition

At initial recognition, the Group measures a financial asset at its fair value.

Classification and measurement

The Group classifies its financial assets into the following categories: those to be measured subsequently at fair value (either through other comprehensive Income, or profit or loss) and those to be held at amortised cost. Classification depends on the business model for managing the financial assets and the contractual terms of the cash flows.

Notes to the Consolidated Financial Statements

Note 1: Summary of Significant Accounting Policies *Continued*

De-recognition

The Group derecognises a financial asset when the contractual rights to the cash flows from the asset expire, or it transfers the rights to receive the contractual cash flows on the financial asset in a transaction in which substantially all the risks and rewards of ownership of the financial asset are transferred. Any interest in transferred financial assets that is created or retained by the Group is recognised as a separate asset or liability

Impairment

For contract assets and trade and other receivables, the Group has applied the standard's simplified approach and has calculated the expected credit loss ("ECL") based on lifetime expected credit losses. The Group has established a provision matrix that is based on the Group's historical credit loss experience, adjusted for forward-looking factors specific to the debtors and the economic environment.

For other debt financial assets, the ECL is based on the 12-month ECL. The 12-month ECL is the portion of lifetime ECLs that results from default events on a financial instrument that are possible within 12 months after the reporting date. However, when there has been a significant increase in credit risk since origination, the allowance will be based on the lifetime ECL.

Financial liabilities:

Recognition

All financial liabilities are recognised initially at fair value.

Classification and measurement

Financial liabilities are classified, at initial recognition, as financial liabilities at fair value through profit or loss, loans and borrowings or as payables.

The Group's financial liabilities include trade and other payables, and derivative financial instruments.

De-recognition

The Group derecognises its financial liabilities when its contractual obligations are discharged, cancelled or expire.

Leases

At the inception of a contract, the Group assesses whether a contract is, or contains, a lease based on whether the contract conveys the right to use or control the use of an identified asset for a period of time, in exchange for consideration.

At the commencement date of the lease, the Group recognises a lease liability and a corresponding right of use asset. The lease liability is initially recognised for the present value of non-cancellable lease payments discounted using the interest rate implicit in the lease or, if that rate cannot be readily determined, the Group's incremental borrowing rate. The right of use asset is initially measured at cost which comprises the initial amount of the lease liability plus any initial direct costs incurred and an estimate of costs to dismantle and remove the underlying asset.

The right of use asset is depreciated to the earlier of the useful life of the asset or the lease term using the straight line method and is recognised in the statement of comprehensive income as depreciation in other costs.

The unwind of the financial charge on the lease liability is recognised in the statement of comprehensive income in Finance costs based on the implied interest rate or, if used, the Group's incremental borrowing rate.

The Group does not recognise leases that have a lease term of 12 months or less or are of low value as a right of use asset or lease liability. The lease payments associated with these leases are recognised as an expense in the consolidated statement of comprehensive income in Operating costs on a straight line basis over the lease term.

Derivative financial instruments:

Recognition

Derivative financial instruments not designated within qualifying hedge relationships are initially recorded at fair value on the date the contract is entered and treated as a financial asset or financial liability carried at fair value through profit and loss.

Derivative financial instruments designated within qualifying hedge relationships are initially recorded at fair value on the date the contract is entered into. Costs of hedging are separated from the hedging arrangement on initial recognition and defer to other comprehensive income and accumulated in reserves in equity.

Classification and measurement

For relationships designated as cash flow hedges, subsequent fair value movements of the derivative for the effective portion of the hedge are recognised in other comprehensive income and accumulated in reserves in equity. Fair value movements for the ineffective portion are recognised immediately in the consolidated statement of comprehensive income.

Notes to the Consolidated Financial Statements

Note 1: Summary of Significant Accounting Policies *Continued*

De-recognition

The Group derecognises its derivative financial instruments when its contractual obligations are discharged, cancelled or expire. Amounts accumulated in equity are reclassified to the statement of comprehensive income in the period when the hedged item impacts the statement of comprehensive income.

Offsetting financial assets and financial liabilities:

Financial assets and financial liabilities are offset, and the net amount presented in the statement of financial position when, and only when, the Group has a legal right to offset the amounts and intends either to settle on a net basis or to realise the asset and settle the liability simultaneously.

Oil and gas assets

Development expenditure is stated at cost less accumulated depletion and any impairment in value. Where commercial production in an area of interest has commenced, the associated costs together with any forecast future capital expenditure necessary to develop proved and probable reserves are amortised over the estimated economic life of the field, on a unit-of-production basis. Costs are amortised only once production begins.

Changes in factors such as estimates of proved and probable reserves that affect unit-of-production calculations do not give rise to prior year financial period adjustments and are dealt with on a prospective basis.

Exploration and evaluation expenditure

Exploration and evaluation expenditure in respect of each area of interest is accounted for using the successful efforts method of accounting. An area of interest refers to an individual geological area which is considered to constitute a favourable environment for the presence of an oil or gas field, usually represented by an individual oil or gas field.

The successful efforts method requires all exploration and evaluation expenditure in relation to an area of interest to be expensed in the period it is incurred, except the costs of successful wells, the costs of acquiring interests in new exploration assets and pre-development costs where the rights to the tenure of the area of interest are current and the expenditure either:

- is expected to be recovered through sale or successful development and exploitation of the area of interest; or
- relates to an exploration discovery for which at balance date a reasonable assessment of the existence or otherwise of economically recoverable reserves is not yet complete, or additional appraisal work is underway or planned.

Pending assessment of the results of a well, the costs are initially capitalised then expensed or remain capitalised, depending on a review of the results in accordance with successful efforts accounting criteria.

When an oil or gas field has been approved for development, the accumulated exploration and evaluation costs are transferred to oil and gas assets.

Plant and equipment

Plant and equipment is stated at cost less accumulated depreciation and any impairment in value.

Depreciation is provided on plant and equipment, including freehold buildings but excluding land. Plant and equipment is depreciated on a straight line basis so as to write down these assets to their estimated residual values over their estimated useful lives to the Group. The following estimated useful lives are used in the calculation of depreciation in the current and prior year:

- plant and equipment
- leasehold improvements
- 2 – 10 years;
- 2 – 10 years; and

Oil and gas stock and materials inventories

Oil and gas stock is valued at the lower of cost and net realisable value. Cost comprises a relevant proportion of all fixed and variable production, overhead, decommissioning and amortisation costs. Net realisable value is determined on the basis of selling prices less expenses to be incurred in transport, pipeline tariffs, handling and royalties, to the point in time where the product passes to the purchaser.

Stocks of materials and spare parts are carried at the lower of cost and net realisable value, with cost primarily determined by the first-in-first-out method utilising an average cost basis.

Under/overlift

Lifting or offtake arrangements for oil produced in jointly-owned operations are such that it is not practicable for each participant to receive or sell its precise share of the overall production during the period. At each reporting date, the extent of underlift is recognised as an asset at the lower of cost and net realisable value. Overlift is recognised as a

Notes to the Consolidated Financial Statements

Note 1: Summary of Significant Accounting Policies *Continued*

liability at the current market price of oil. The net movement in underlift and overlift is recognised in the Consolidated Statement of Comprehensive Income in operating costs.

Investments

Investments in subsidiaries are carried at cost less any impairment in value.

Provision for restoration

Provision for restoration is recognised when there is a legal or constructive commitment to do so. A corresponding tangible fixed asset of an amount equivalent to the provision is also created. Where no restoration asset exists, the corresponding adjustment is recognised in the Consolidated Statement of Comprehensive Income. The amount recognised is the estimated cost of restoration, discounted to its net present value and is reassessed each year in accordance with local conditions and requirements. This asset is subsequently depleted on a unit-of-production basis. Changes in the estimates of commercial reserves or restoration cost estimates are dealt with prospectively by recording an adjustment to the provision and a corresponding adjustment to the restoration asset.

The unwinding of the effect of discounting on the restoration provision is included within finance costs.

Cash and cash equivalents

Cash is defined as cash at bank and on hand and money market investments readily convertible to cash.

Investments in associate companies

The Group's investments in its associate companies are accounted for under the equity method of accounting in the consolidated financial statements. An associate company is an entity in which the Group has significant influence and which is neither a subsidiary nor a joint venture.

The financial statements of the associate companies are used by the Group to apply the equity method. The reporting dates of the associate companies and the Group are identical and both use consistent accounting policies.

The investments in the associate companies are carried in the Consolidated Statement of Financial Position at cost plus post-acquisition changes in the Group's share of net assets of the associate companies, less any impairment in value. The Consolidated Statement of Comprehensive Income reflects the Group's share of the results of operations of the associate companies.

Trade receivables

Trade receivables are recognised and carried at amortised cost less impairment.

Impairment

At each reporting date, the Group assesses whether there is any indication that an asset, other than inventories and deferred tax assets, may be impaired. Where an indicator of impairment exists, the Group makes an estimate of recoverable amount. An impairment loss is recognised in the Consolidated Statement of Comprehensive Income whenever the carrying amount of the asset or cash-generating unit exceeds its recoverable amount.

Calculation of recoverable amount

The recoverable amount of an asset is the greater of its net selling price and value in use. In assessing the value in use, the estimated discounted future cash flows based on management's expectations are used.

Where conditions giving rise to impairment subsequently reverse, the effect of the impairment charge is also reversed as a credit to the Consolidated Statement of Comprehensive Income, net of any amortisation that would have been charged since the impairment.

Provisions

Provisions are recognised when the Group has a present obligation, the future sacrifice of economic benefits is probable and the provision can be reliably measured. The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the reporting date.

Finance costs

Finance costs are recognised as an expense when incurred and are calculated using the effective interest rate method. This method amortises the transaction costs over the term of the borrowing.

Share-based payment transactions

Share-based compensation benefits are provided to employees via the Long Term Incentive Plan and the Short Term Incentive Plan.

Notes to the Consolidated Financial Statements

Note 1: Summary of Significant Accounting Policies *Continued*

Equity Settled

Any equity-settled transactions with employees under the Long Term Incentive Plan are measured by reference to the fair value at the date at which they are granted. The cost of equity-settled transactions is recognised, together with a corresponding increase in equity, over the period in which the performance conditions are fulfilled, ending on the date on which the relevant employees become fully entitled to the award ('vesting date').

The cumulative expense recognised for equity-settled transactions at each reporting date until vesting date reflects: (i) the extent to which the vesting period has expired; and (ii) the number of awards that, in the opinion of the Directors, will ultimately vest. This opinion is formed based on the best available information at balance date.

No adjustment is made for the likelihood of market conditions being met as the effect of these conditions is included in the determination of fair value at grant date.

No expense is recognised for awards that do not ultimately vest, except for awards where vesting is conditional upon a market condition.

Cash Settled

A liability is recognised for the fair value of cash-settled transactions with employees under the Long Term Incentive Plan. The fair value is measured initially and at each reporting date up to and including the settlement date, with changes in fair value recognised in general and administration costs with Other Costs (see Note 5). The fair value is expensed over the period until the vesting date with recognition of a corresponding liability in Trade and Other Payables. The approach used to account for vesting conditions when measuring equity-settled transactions also applies to cash-settled transactions.

Income tax

Current tax

Current tax is calculated by reference to the amount of income taxes payable in respect of taxable profits. It is calculated by using tax rates and tax laws that have been enacted or substantively enacted by the reporting date. Tax for the current and prior periods is recognised as a liability to the extent that it is unpaid.

Deferred tax

Deferred income tax is provided on all temporary differences at the balance date between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes. A deferred income tax liability is recognised for all taxable temporary differences except where:

- the deferred income tax liability arises from the initial recognition of an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss; and
- in respect of taxable temporary differences associated with investments in subsidiaries and associate companies and interests in joint operations, the timing of the reversal of the temporary differences can be controlled and it is probable that the temporary differences will not reverse in the foreseeable future.

Deferred income tax assets are recognised only to the extent that it is probable that taxable profit will be available against which the deductible temporary differences and the carry forward of unused tax assets and unused tax losses can be utilised.

The carrying amount of deferred income tax assets is reviewed at each balance date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred income tax asset to be utilised.

Deferred income tax assets and liabilities are measured at the tax rates that are expected to apply to the year when the asset is realised or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the balance date.

Income taxes relating to items recognised directly in equity are recognised in equity and not in the Consolidated Statement of Comprehensive Income.

Where deferred tax arises from the initial accounting for a business combination, it is taken into account in the determination of goodwill.

Petroleum Resource Rent Tax

Petroleum Resource Rent Tax ('PRRT') is accounted for as income tax.

Goods and services tax

Revenue, expenses and assets are recognised net of amounts of GST, except where the amount of GST incurred is not recoverable from the taxation authority in which case the GST is recognised as part of the item of expenditure.

Notes to the Consolidated Financial Statements

Note 1: Summary of Significant Accounting Policies *Continued*

Cash flows are included in the Consolidated Statement of Cash Flows on a gross basis and the GST component of cash flows arising from investing and financing activities which is recoverable or payable to the taxation authority is classified as operating cash flows.

Foreign currency translation

Functional and presentation currency

Items included in the financial statements of each of the Group's entities are measured using the currency of the primary economic environment in which the entity operates ('functional currency'). The consolidated financial statements are presented in United States dollars, which is ROC's functional currency.

ROC has identified USD as its functional and presentation currency for the following reasons:

- a significant portion of ROC's activity is denominated in US\$;
- a significant portion of ROC's assets and liabilities is denominated in US\$; and
- USD is primarily the global currency used in the oil industry.

Transactions and balances

Foreign currency transactions are translated into the functional currency using the exchange rates prevailing at the dates of the transactions. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at year-end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognised in the Consolidated Statement of Comprehensive Income.

Group companies

The results and financial position of Group companies that have a functional currency different from the presentation currency are translated into the presentation currency as follows:

- assets and liabilities for each Statement of Financial Position are translated at the closing rate at the date of that Statement of Financial Position;
- income and expenses for each Statement of Comprehensive Income are translated at average exchange rates (unless this is not a reasonable approximation of the rates prevailing on the transaction dates, in which case income and expenses are translated at the dates of the transactions); and
- all resulting exchange differences are recognised as a separate component of equity.

On consolidation, exchange differences arising from the translation of any net investment in foreign entities are taken to equity. When a foreign operation is sold, a proportionate share of such exchange differences is recognised in the Consolidated Statement of Comprehensive Income, as part of the gain or loss on sale.

Employee benefits

Liability to employees for annual leave and long service leave is provided for when it is probable that settlement will be required and it is capable of being measured reliably. All employment related on-costs (including payroll tax and superannuation contributions) are included in the calculation of the required provision. Provisions for annual leave in respect of services provided by employees up to the reporting date expected to be settled within 12 months, are measured using remuneration levels expected to apply at the time of settlement.

Provisions for annual leave and long service leave which are not expected to be settled within 12 months are measured as the present value of the estimated future cash outflows to be made by the Group in respect of services provided by employees up to the reporting date.

Interests in joint arrangements

Interests in joint operations, where there is joint control, have been reported in the financial statements by including the Group's share of assets and liabilities of the joint operation and its share of any income and expenses incurred.

Goodwill acquired in a business combination is initially measured at cost, being the excess of the cost of the business combination over the Group's interest in the net fair value of the acquirer's identifiable assets, liabilities and contingent liabilities.

Notes to the Consolidated Financial Statements

Note 2. Significant Accounting Judgements, Estimates and Assumptions

The preparation of financial statements in conformity with International Financial Reporting Standards requires management to make judgements, estimates and assumptions that affect the reported amounts. Management continually evaluates its judgements and estimates in relation to assets, liabilities, contingent liabilities, revenue and expenses. Management bases its

judgements and estimates on historical experience and on various other factors it believes to be reasonable under the circumstances, the results of which form the basis of the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates under different assumptions and conditions.

Management has identified the following critical accounting policies for which significant judgements, estimates and assumptions are made. Actual results may differ from these estimates under different assumptions and conditions and may materially affect the financial results or the financial position reported in future periods.

Further details of these assumptions and conditions may be found in the relevant notes to the financial statements.

(a) Significant accounting judgements

Exploration and evaluation

The Group's accounting policy for exploration and evaluation assets is set out at Note 1. The application of this policy requires management to make certain estimates and assumptions as to future events and circumstances, in particular, the assessment of whether economic quantities of reserves have been found. Any such estimates and assumptions may change as new information becomes available. If, after having capitalised expenditure under the policy, the Group concludes that it is unlikely to recover the expenditure by future exploitation or sale, then the relevant capitalised amount will be written off to the Consolidated Statement of Comprehensive Income.

(b) Significant accounting estimates and assumptions

Impairment of assets

In determining the recoverable amount of assets, in the absence of quoted market prices, estimations are made regarding the present value of future cash flows. For oil and gas properties, expected future cash flow estimation is based on reserves, future production profiles, commodity prices and costs.

Restoration obligations

The Group estimates the future remediation and removal costs of on and offshore oil and gas platforms, production facilities, wells and pipelines at the time of installation or acquisition of the assets. In most instances, removal of assets occurs many years into the future.

The Group's restoration obligations are based on compliance with the requirements of relevant regulations which vary for different jurisdictions and are often non-prescriptive. Australian legislation requires removal of structures, equipment and property, or alternative arrangements to removal which are satisfactory to the regulator. In Malaysian and Chinese jurisdictions, local legislation and licensing requirements require the Group to contribute and pay upfront or in instalments the estimate rehabilitation costs into a rehabilitation fund, reducing their liability recognised on the statement of financial position.

The restoration obligation requires judgmental assumptions regarding removal date, future environmental legislation and regulation, the extent of restoration activities required, the engineering methodology for estimating costs, future removal technologies in determining the removal cost, and liability-specific discount rates to determine the present value of these cash flows. The Groups provision includes the following costs:

- i. for onshore assets, provision has been made for the full removal of production facilities and aboveground pipelines
- ii. for offshore assets, provision has been made for the plug and abandonment of wells and the removal of offshore platform topsides, floating production storage offloading (FPSO) and certain subsea infrastructure in accordance with local jurisdictional requirements and currently accepted practices.

Whilst the provisions reflect the Group's best estimate based on current knowledge and information, further studies and detailed analysis of the restoration activities for individual assets will be performed near the end of their operational life and/or when detailed decommissioning plans are required to be submitted to the relevant regulatory authorities. Actual costs and cash outflows can materially differ from the current estimate as a result of changes in regulations and their application, prices, analysis of site conditions, further studies, timing of restoration and changes in removal technology. These uncertainties may result in actual expenditure differing from amounts included in the provision recognised as at 31 December 2021.

For more details regarding the policy in respect of the provision for restoration, refer to Note 1.

Notes to the Consolidated Financial Statements

Note 2: Significant Accounting Judgements, Estimates and Assumptions *Continued*

Reserve estimates

Estimates of recoverable quantities of proved and probable reserves reported include judgmental assumptions regarding commodity prices, exchange rates, discount rates and production and transportation costs for future cash flows. It also requires interpretation of complex and difficult geological and geophysical models in order to make an assessment of the size, shape, depth and quality of reservoirs, and their anticipated recoveries. The economic, geological and technical factors used to estimate reserves may change from period to period. Changes in reported reserves can impact asset carrying values, the provision for restoration and the recognition of deferred tax assets, due to changes in expected future cash flows. Reserves are integral to the amount of amortisation charged to the Consolidated Statement of Comprehensive Income. Reserve estimates are prepared in accordance with guidelines prepared by the Society of Petroleum Engineers.

Note 3. Sales Revenue

	2021 US\$'000	2020 US\$'000
Oil Revenue	137,228	88,623
Gas Revenue	39,005	5,043
	176,233	93,666

Note 4. Operating Expense

	2021 US\$'000	2020 US\$'000
Production costs	35,120	33,761
Amortisation	57,112	44,339
Other	9,065	3,226
	101,297	81,326

Note 5. Other Costs

	2021 US\$'000	2020 US\$'000
Depreciation	231	308
Share based payment	(77)	(172)
General and administration costs	4,432	1,277
	4,586	1,413

Note 6. Finance Costs

	2021 US\$'000	2020 US\$'000
Loan interest	573	-
Unwinding of discount – restoration provision	501	147
Other finance costs	174	48
	1,248	195

Notes to the Consolidated Financial Statements

Note 7. Tax

(a) Composition of income tax

	2021 US\$'000	2020 US\$'000
Income tax charge – current period	(16,966)	(1,880)
Income tax charge – prior period	(196)	(297)
Deferred income tax	4,634	(1,072)
Income tax expense	(12,528)	(3,249)

(b) Recognised tax liabilities and assets

	2021 Current Tax Liabilities US\$'000	2021 Net Deferred Income Tax Liabilities US\$'000	2020 Current Tax Liabilities US\$'000	2020 Net Deferred Income Tax Liabilities US\$'000
Opening balance	(1,197)	(41,706)	(1,239)	(40,689)
Charged	(17,162)	4,634	(2,177)	(1,072)
Cash payments	13,167	-	1,550	-
Acquisition	(421)	(6,991)		
Transfers	-	-	697	(697)
Translation gain/(loss)	128	(479)	(28)	752
	(5,485)	(44,542)	(1,197)	(41,706)

	Consolidated Statement of Financial Position	
	2021 US\$'000	2020 US\$'000
Deferred income tax at 31 December relates to the following:		
(i) Deferred tax liabilities		
Asset timing differences	(50,381)	(60,927)
Tax losses recognised	-	14,495
Provisions	5,839	4,726
Net deferred tax liabilities	(44,542)	(41,706)

(c) Tax losses - revenue

	2021 US\$'000	2020 US\$'000
Tax losses not recognised – Australia – carried forward indefinitely	76,773	75,062
Tax losses not recognised – China – carried forward for upto 5 years	5,418	5,162

Notes to the Consolidated Financial Statements

Note 7: Tax *Continued*

(d) Income tax reconciliation

The prima facie income tax expense on pre-tax accounting profit reconciles to income tax expense in the financial statements as follows:

	2021 US\$'000	2020 US\$'000
Profit/(loss) before income tax	38,517	(3,111)
Prima facie income tax (expense)/benefit calculated as 30% of profit before income tax	(11,555)	933
Tax effect of adjustments		
Non-deductible expenses	(357)	(5,082)
Overseas tax rate differential	(1,249)	(1,067)
Tax losses not brought into account	1,967	(1,180)
Prior year under/over	(196)	(297)
Other	(1,138)	3,444
Income tax expense	(12,528)	(3,249)

Note 8. Cash Assets

	2021 US\$'000	2020 US\$'000
Cash and cash equivalents	73,949	123,354
	73,949	123,354

Note 9. Other Financial Assets

	2021 US\$'000	2020 US\$'000
Financial assets held at amortised cost (bonds) – Current	10,002	-
Financial assets held at amortised cost (bonds) – Non-Current	12,244	27,236
	22,246	27,236

Bonds are non-derivative financial assets, initially recognised at fair value, and carried at amortised cost. These assets generate a fixed interest income for the Group. The carrying value of these assets may be affected by changes in the credit risk of the counterparties.

Notes to the Consolidated Financial Statements

Note 10. Oil and Gas Assets

	2021 US\$'000	2020 US\$'000
Costs		
Opening balance	1,040,903	997,531
Development expenditure incurred	28,818	43,493
Decrease in restoration asset	(1,767)	(121)
Acquisition	124,763	-
Total	1,192,717	1,040,903
Accumulated amortisation		
Opening balance	(828,249)	(755,701)
Impairment	-	(28,209)
Charge	(57,112)	(44,339)
Total	(885,361)	(828,249)
Net book value	307,356	212,654

The carrying amount of the Group's oil and gas assets are reviewed at each reporting date to determine whether there is any indication of impairment. Where an indicator of impairment exists, a formal estimate of recoverable amount is made.

For oil and gas assets, the expected future cash flow estimation is based on a number of factors, variables and assumptions, the most important of which are estimates of reserves, future production profiles, commodity prices and costs.

In most cases, the present value of future cash flows is most sensitive to estimates of future oil price and discount rates. The estimate future cash flows for Value In Use calculations are based on estimates, the most significant of which are hydrocarbon reserves and resources, future production profiles, commodity prices, operating costs and future development costs necessary to produce the estimated reserves and resources.

Estimates of future commodity prices are based on the Group's best estimate of future market prices with reference to external market analysts' forecasts, current spot prices and forward curves. Future commodity prices are reviewed at least annually, with the key forecast long term price (Yr 5 cash flow) utilised being USD\$61/bbl real (PY USD\$60/bbl).

Discount rates applied to the future forecasts are based on weighted average cost of capital, adjusted for risks where appropriate, including functional currency of the asset, risk profile of the countries in which the asset operates. The range of pre-tax discount rates that have been applied to the non-current assets is between 10% and 14%.

In the event that future circumstances vary from these assumptions, the recoverable amount of the Group's oil and gas assets could change materially and result in impairment losses or the reversal of previous impairment losses.

Due to the interrelated nature of the assumptions, movements in any one variable can have an impact on others and individual variables rarely change in isolation. Additionally, Management can be expected to respond to some movements, to mitigate downsides and take advantage of upsides, as circumstances allow. Consequently, it is impractical to estimate the indirect impact that a change in one assumption has on other variables and hence, on the likelihood, or extent, of impairments, or reversals of impairments, under different sets of assumptions in subsequent reporting periods.

Notes to the Consolidated Financial Statements

Note 11. Exploration and Evaluation Assets

	2021 US\$'000	2020 US\$'000
Opening balance	29,751	28,219
Expenditure incurred	8,710	3,385
Impairment of exploration costs	(23,389)	-
Amounts expensed and written-off	(7,854)	(1,853)
	7,218	29,751

The impairment was made as a result of the dry well drilled in PRMB Block 03/33 which reduced the future prospects of finding any hydrocarbons in the area. The ultimate recovery of the capitalised exploration and evaluation expenditure is dependent on the successful development and commercial exploitation or the commercial sale of the relevant areas of interest.

Note 12. Interest bearing liabilities

	2021 US\$'000	2020 US\$'000
Unsecured bank loan – maturing May 2023	34,400	-
Current	11,200	-
Non-Current	23,200	-
Total	34,400	-

Terms and conditions

Unsecured bank loan

The amortising facility, maturing in May 2023, has been provided by Citibank N.A.

The annual interest rate is USD LIBOR plus a fixed margin. The average interest rate is 2.37% per annum.

(a) Financing facilities available

At reporting date, the following financing facilities had been negotiated and were available:

Total loan facilities	34,400	-
Facilities used at reporting date	34,400	-
Facilities unused at reporting date	-	-

Notes to the Consolidated Financial Statements

Note 13. Acquisition of subsidiary

During the period, ROC acquired the entire issued share capital of EOG Resources China Limited, which holds interest and operatorship of a producing tight gas asset, the BJC field, Sichuan Basin, onshore China for US\$126.3 million cash payments after working capital adjustments. The transaction was completed on 17 May 2021. The company name has been changed to 'Roc Oil (Chengdu) Limited'.

At acquisition, all assets and liabilities were fair valued. The fair value of the identifiable assets and liabilities of EOG Resources China Limited as at date of acquisition were:

	2021 US\$'000
Cash	3,960
Trade & other receivables	12,102
Inventories	3,353
Oil & Gas assets	124,763
Property, plant & equipment and right of use asset	1,555
Total assets	145,733
Trade & other payables	3,173
Net deferred tax liabilities	6,991
Lease liabilities	1,513
Provision for restoration	17,673
Total liabilities	29,350
Total identifiable net assets at fair value	116,383
Goodwill arising on acquisition	9,959
Purchase consideration transferred	126,342

The Group measured the acquired lease liabilities using the present value of the remaining lease payments at the date of acquisition. The right-of-use assets were measured at an amount equal to the lease liabilities.

Cash flow on acquisition:

	2021 US\$'000
Net cash acquired with the subsidiary	3,960
Cash paid	(126,342)
Net cash flow on acquisition	(122,382)

Transaction costs of US\$140,439 were incurred and expensed in the period. These expenses are included in Other Costs in the Statement of Comprehensive Income.

Notes to the Consolidated Financial Statements

Note 14. Controlled Entities

Name of entity	Country of Incorporation	Ownership and Voting Interest 2021 %	Ownership and Voting Interest 2020 %
Parent entity			
Roc Oil Company Pty Limited	Australia		
Controlled entities			
Roc Oil Australia Holdings Pty Ltd	Australia	100	100
Roc Oil (Canning) Pty Limited	Australia	100	100
Roc Oil International Holdings Pty Ltd	Australia	100	100
Roc Oil (Finance) Pty Limited	Australia	100	100
Anzon Energy Pty Limited	Australia	100	100
Roc Oil (VIC) Pty Limited	Australia	100	100
Roc Oil (Ventures) Pty Limited	Australia	100	100
Roc Oil (Malaysia) Pty Limited	Australia	100	100
Roc Oil Malaysia (Holdings) Sdn Bhd	Malaysia	100	100
Roc Oil (Sarawak) Sdn Bhd	Malaysia	100	100
Roc Oil Holdings (Cayman Islands) Company	Cayman Islands	100	100
Roc Oil (Bohai) Company	Cayman Islands	100	100
Roc Oil (China) Company	Cayman Islands	100	100
Roc Oil (Cabinda) Company	Cayman Islands	-(1)	100
Roc Oil (Angola) Limited	Cayman Islands	-(1)	100
Lacula Oil Company Ltd	Cayman Islands	-(1)	100
Roc Oil (Hainan) Limited	China	100	100
Roc Oil (Chengdu) Limited	Hong Kong	100 ⁻⁽²⁾	-

1. Liquidated during the period

2. Purchased during the period

Notes to the Consolidated Financial Statements

Note 15. Trade and Other Payables

	2021 US\$'000	2020 US\$'000
Trade and other payables	991	11,663
Accrued liabilities	17,267	1,713
	18,258	13,376

Note 16. Provisions

	Employee Benefits US\$'000	Restoration US\$'000	Total US\$'000
Balance at 1 January 2021	1,327	12,454	13,781
Additions/(reductions)	228	(1,767)	(1,539)
Acquisition	-	17,673	17,673
Unwinding of discount	-	501	501
Utilised	(63)	(1,158)	(1,221)
Translation adjustments	(83)	-	(83)
Balance at 31 December 2021	1,409	27,703	29,112
Current – 2021	1,409	1,141	2,550
Non-current – 2021	-	26,562	26,562
Total 2021	1,409	27,703	29,112
Current – 2020	723	1,961	2,684
Non-current – 2020	604	10,493	11,097
Total 2020	1,327	12,454	13,781

The employee benefits provisions relate to annual leave and long service leave.

The restoration provisions relate to the estimated costs associated with the restoration of sites.

Note 17. Share Capital

	2021 Number of Shares	2020 Number of Shares	2021 US\$'000	2020 US\$'000
Balance at beginning of financial year	687,618,400	687,618,400	734,150	734,150
Balance at end of financial year	687,618,400	687,618,400	734,150	734,150

Note 18. Related Party Disclosures

Loan to key management personnel ('KMP')

No loans have been made to the KMP other than advances made for the purpose of meeting business expenses incurred in performing their duties. No interest is being charged on these amounts.

KMP Total Remuneration

The aggregate of compensation of the KMPs of the Group is set out below:

	2021 US\$	2020 US\$
Total Compensation	2,581,425	2,636,050

Notes to the Consolidated Financial Statements

Note 19. Commitments for Expenditure

Capital commitments

	2021 US\$'000	2020 US\$'000
No longer than one year		
Joint operations	27,699	14,282
Longer than one year but not longer than five years		
Joint operations	129	9,692
	27,828	23,974

Note 20. Joint Operations

The Group has an interest (rounded to two decimal places) in the following joint operations as at 31 December 2021:

Country	Block	Principal Activities	Interest 2021 %	Interest 2020 %
Australia	L20 & L21 (Ungani)	Oil production	50.00%	50.00%
China	Beibu Gulf Production & Development Areas (formerly Block 22/12)	Oil and gas development/production	40.00/19.60 ⁽¹⁾	40.00/19.60 ⁽¹⁾
	Zhao Dong Block (C and D Fields)	Oil development/production	24.50	24.50
	Chenghai and Zhanghai Blocks	Oil appraisal/development	80.00/39.20 ⁽³⁾	80.00/39.20 ⁽³⁾
	WZ10-3W	Oil appraisal/development	35.00 ⁽⁴⁾	35.00 ⁽⁴⁾
	Pearl River Block 03/33 – Contract Area A	Oil appraisal/exploration	100.00 ⁽⁵⁾	100.00 ⁽⁵⁾
	Pearl River Block 03/33 – Contract Area B	Exploration	50.00 ⁽⁵⁾	50.00 ⁽⁵⁾
	Block 22/04	Exploration	35.00 ⁽⁵⁾	35.00 ⁽⁵⁾
	Bajiaochang field	Oil & gas development/production	100.00	-
Malaysia	D35/D21/J4	Oil and gas development/production	30.00	30.00

Notes:

1. Interest in field development post-government back-in.
2. Interest in development/production following government back-in.
3. Paying 58.3% until development.
4. CNOOC has the right to participate up to 51% of any development.

The Group's interest in the joint operations is accounted for via recognition of the Group's share of assets, liabilities, revenue and expenses.

Notes to the Consolidated Financial Statements

Note 21. Associate Companies

Details of investments in associate companies are as follows:

Name of Associate Company	Country of Incorporation	Principal Activity	Balance Date	Beneficial Interest in Ordinary Shares at 31 December	
				2021 %	2020 %
BC Petroleum Sdn Bhd	Malaysia	Dormant	31 December	48	48

The Group's interest in the associate companies is accounted for using the equity accounting method. The Company is currently in the process of being liquidated.

Note 22. Contingent Liabilities

In accordance with normal oil and gas industry practice, the Group has entered into joint operations and farm-in agreements with other parties for the purpose of exploring and developing its licence interests. If a party to a joint operation defaults and does not contribute its share of joint operation obligations, then the other joint operations parties are liable to meet those obligations. In this event, the interest in the licence held by the defaulting party may be redistributed to the remaining joint venturers.

Note 23. Information Relating to Roc Oil Company Pty Limited ('parent entity')

	2021 US\$'000	2020 US\$'000
Current assets	161,243	155,318
Total assets	183,838	183,133
Current liabilities	3,679	1,919
Total liabilities	4,654	3,092
Net assets	179,184	180,041
Share capital	734,150	734,150
Accumulated losses	(643,432)	(642,575)
Share equity reserves	18,882	18,882
Foreign currency translation reserves	69,584	69,584
Total equity	179,184	180,041
Net loss of the parent entity	(857)	(33,964)
Total comprehensive loss of the parent entity	(857)	(33,964)

Note 24. Subsequent Event

On 11th February 2022 Roc Oil suspended drilling operations on the Ungani 8 side-track well after encountering geological difficulties in drilling the Ungani 8 well and subsequent side-track. Roc Oil is currently assessing the implication of this failed development and the impact this will have on its joint venture operations in the Canning basin.

Other than the above, no events have arisen since the end of the financial year that have significantly affected, or may significantly affect, the operations of the consolidated entity, the results of those operations or the state of affairs of the consolidated entity in future financial years.

Notes to the Consolidated Financial Statements

Note 25. Additional Company Information

The Company is a proprietary limited company and is incorporated in Australia and operates in Australia and overseas.

The registered office and principal place of business is:

Level 11

20 Hunter Street
Sydney NSW 2000
Australia.

Telephone number: +61 2 7209 2400

ABN: 32 075 965 856

Directors' Declaration

The Directors declare that:

- a) financial statements and notes of the consolidated entity are in accordance with the *Corporations Act 2001*, including:
 - i. giving a true and fair view of the consolidated entity's financial position as at 31 December 2021 and of its performance for the year ended on that date; and
 - ii. complying with Australian Accounting Standards – Reduced Disclosure Requirement and the Corporations Regulations 2001;
- b) there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable.

On behalf of the Directors:



Lorne Krafchik
Chief Executive Officer
Sydney, 21 March 2022

Independent auditor's report to the members of Roc Oil Company Pty Limited

Opinion

We have audited the financial report of Roc Oil Company Pty Limited (the 'Company') and its subsidiaries (collectively 'the Group'), which comprises the consolidated statement of financial position as at 31 December 2021, the consolidated statement of comprehensive income, consolidated statement of changes in equity and consolidated statement of cash flows for the year then ended, notes to the financial statements, including a summary of significant accounting policies, and the directors' declaration.

In our opinion, the accompanying financial report of the Group is in accordance with the Corporations Act 2001, including:

- a. giving a true and fair view of the consolidated financial position of the Group as at 31 December 2021 and of its consolidated financial performance for the year ended on that date; and
- b. complying with Australian Accounting Standards – Reduced Disclosure Requirements and the Corporations Regulations 2001.

Basis for Opinion

We conducted our audit in accordance with Australian Auditing Standards. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Report section of our report. We are independent of the Group in accordance with the auditor independence requirements of the Corporations Act 2001 and the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 Code of Ethics for Professional Accountants (the Code) that are relevant to our audit of the financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Information Other than the Financial Report and Auditor's Report Thereon

The directors are responsible for the other information. The other information comprises the information included in the annual report but does not include the financial report and our auditor's report thereon.

Our opinion on the financial report does not cover the other information and accordingly we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial report, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial report or our knowledge obtained in the audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of the Directors for the Financial Report

The directors of the Company are responsible for the preparation of the financial report that gives a true and fair view in accordance with Australian Accounting Standards – Reduced Disclosure Requirements and the Corporations Act 2001 and for such internal control as the directors determine is necessary to enable the preparation of the financial report that gives a true and fair view and is free from material misstatement, whether due to fraud or error.

In preparing the financial report, the directors are responsible for assessing the Group's ability to continue as a going concern, disclosing, as applicable, matters relating to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the Group or to cease operations, or have no realistic alternative but to do so.

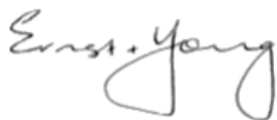
Auditor's Responsibilities for the Audit of the Financial

Our objectives are to obtain reasonable assurance about whether the financial report as a whole is free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with the Australian Auditing Standards will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of this financial report.

As part of an audit in accordance with the Australian Auditing Standards, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial report, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the directors.
- Conclude on the appropriateness of the directors' use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial report or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial report, including the disclosures, and whether the financial report represents the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the financial report. We are responsible for the direction, supervision and performance of the Group audit. We remain solely responsible for our audit opinion.

We communicate with the directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.



Ernst & Young



Trent van Veen
Partner
Sydney
21 March 2022

AUD/A\$ or cents	Australian currency
BBL(s)	Barrel(s), an oil barrel is equivalent to 0.159 cubic metres
BJC Field	Bajiaochang Field
BOE	Barrel of oil equivalent. The factor used to convert gas to oil equivalent is based upon an approximate energy value of 6,000 cubic feet per barrel and not price equivalence at the time.
BOEPD	Barrel of oil equivalent per day
BOPD	Barrel of oil per day
Economic interest	The working interest share of production which is adjusted for production that is delivered to host governments under the petroleum contracts.
ETF	Exchange Traded Fund
FCTR	Foreign Currency Translation Reserve
FVTPL	Fair value through profit & loss
Group	Parent entity and its subsidiaries
GST	Goods and services tax
HSE	Health, Safety & Environment
MMBOE	One million barrels of oil equivalent
Possible reserves	An incremental category of estimated recoverable volumes associated with a defined degree of uncertainty. Possible Reserves are those additional reserves which analysis of geoscience and engineering data suggest are less likely to be recoverable than Probable Reserves. The total quantities ultimately recovered from the project have a low probability to exceed the sum of Proved plus Probable plus Possible (3P), which is equivalent to the high estimate scenario. When probabilistic methods are used, there should be at least a 10% probability that the actual quantities recovered will equal or exceed the 3P estimate.
Probable reserves	An incremental category of estimated recoverable volumes associated with a defined degree of uncertainty. Probable Reserves are those additional reserves that are less likely to be recovered than Proved Reserves but more certain to be recovered than Possible Reserves. It is equally likely that actual remaining quantities recovered will be greater than or less than the sum of the estimated Proved plus Probable (2P). In this context, when probabilistic methods are used, there should be at least a 50% probability that the actual quantities recovered will equal or exceed the 2P estimate.
Proved reserves	An incremental category of estimated recoverable volumes associated with a defined degree of uncertainty. Proved Reserves are those quantities of petroleum which, by analysis of geoscience and engineering data, can be estimated with reasonable certainty to be commercially recoverable, from a given date forward, from known reservoirs under defined economic conditions, operating methods and government regulations. If deterministic methods are used, the term reasonable certainty is intended to express a high degree of confidence that the quantities will be recovered. If probabilistic methods are used, there should be at least a 90% probability that the quantities actually recovered will equal or exceed the estimate. Often referred to as 1P, also as "Proven".
PSC	Production Sharing Contract
Reserves	Are those quantities of petroleum anticipated to be commercially recoverable by application of development projects to known accumulations from a given date forward under defined conditions. Reserves must further satisfy four criteria: They must be discovered, recoverable, commercial and remaining (as of a given date) based on the development project(s) applied
ROC	Roc Oil Company Pty Limited
USD/US\$ or cents	United States currency
1P	Proven reserves
2P	Proved and probable reserves
3P	Proved and probable and possible