



a unique strategy for growth

Company Overview
June 2011



Corporate Profile



ASX-listed Upstream Company since 1999

- 182 employees
- Offices in Sydney, Perth, Beijing and Kuala Lumpur
- 713 million shares on issue
- Market capitalisation ~A\$285 million (@ A\$0.40/share)

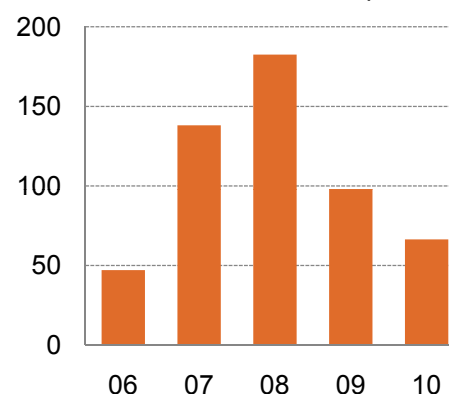
Operational Position

- Net production 3.1 MMBOE (8,483 BOEPD) in 2010
 - 7,637 BOEPD for 1Q 2011
- China represents over 50% of production
- 2P reserves of 16.2 MMBOE at year-end
 - 2.3 MMBOE increase from 2009: 17% YoY
 - Beibu Gulf FID contributed 4.7 MMBBL
- Operating cost was US\$21.87/BOE in 2010
 - Opex excluding BMG was US\$13.35/BOE

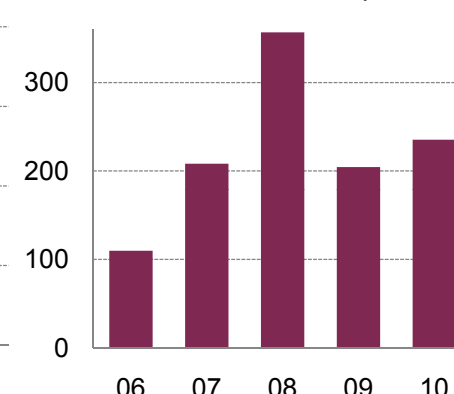
2010 Results & Financial Position

- Sales revenue of US\$235 million
- Net cash of US\$31 million at year-end
 - US\$81 million cash offset by US\$50 million debt
- Net operating cashflow US\$58 million
- Trading profit of US\$69 million
- Reported loss of US\$36 million
 - BMG impairment of US\$44 million

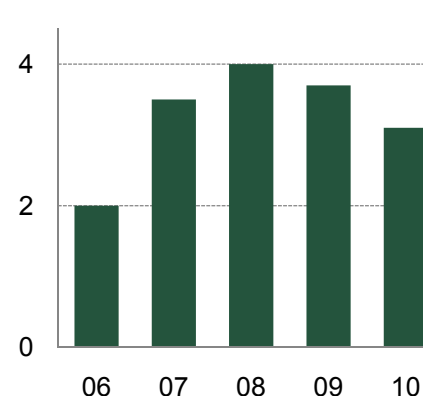
Cashflow US\$



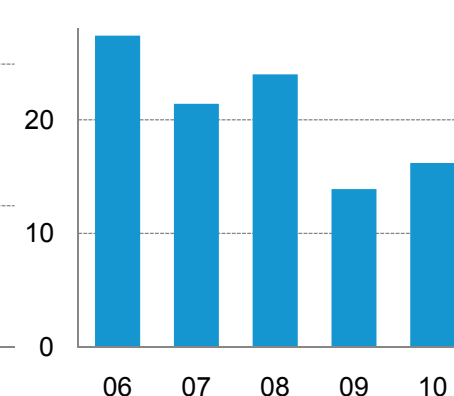
Revenue US\$



Production MMBOE



Reserves MMBOE



HSEC Performance



Health & Safety

- Asset integrity management programme initiated
- 1.5 LTIFR
 - Slightly above APPEA 2010 average of 1.0
 - 3 LTIs during 2010
- 5.4 TRIFR
 - Slightly above APPEA 2010 average of 5.2
 - 41 TRIs during 2010 compared to 50 in 2009

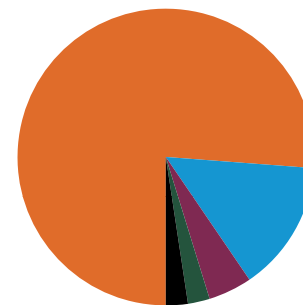
Environment

- 35% decrease in Scope-1 GHG Emissions
- 54% decrease in total flared gas
- 4 significant loss of containment incidents
 - incidents caused minimal/low environmental impact

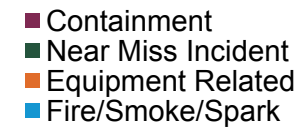
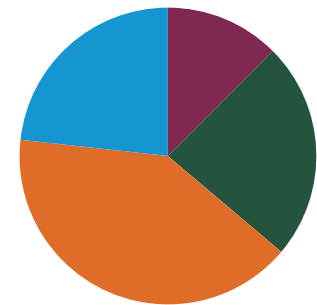
Community

- 32% increase in community investment
- Considerable engagement effort in China
- Initiated partnership with Clontarf Foundation in Australia

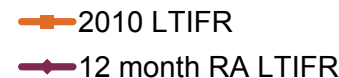
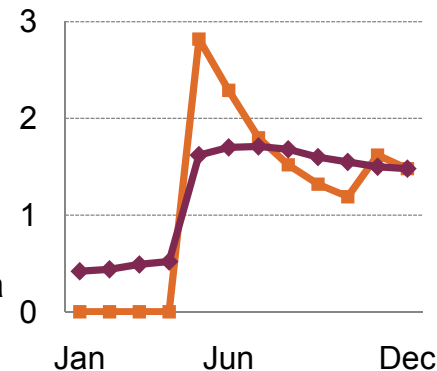
2010 Injuries



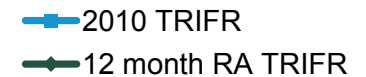
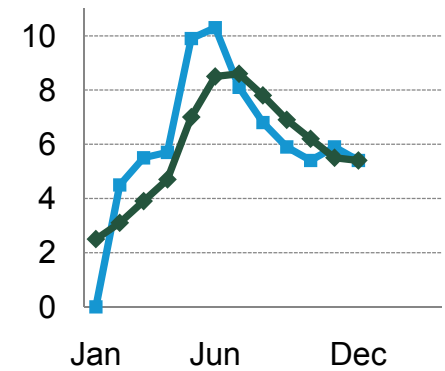
2010 Incidents



2010 LTIFR



2010 TRIFR





Unique set of competitive advantages for a mid-sized company

Operational experience

Technical capabilities

Industry relationships

Regional focus





10+ years of operational experience

~25,000 BOPD ROC-operated production

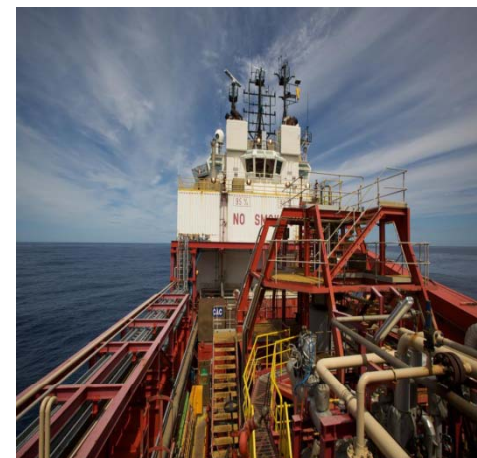
- China and Australia

Development / Appraisal

- Zhao Dong, offshore northern China
- Cliff Head, offshore Western Australia
- Beibu Gulf, offshore southern China
(recently finalised operational arrangements with CNOOC)

Exploration

- Beibu Gulf, offshore southern China
- Cliff Head, offshore Western Australia
- Offshore New Zealand / Onshore Angola





Respected technical capabilities

Full Asset Cycle Operator

- Cliff Head production, offshore Australia
- Zhao Dong development & production, offshore China
- Beibu Gulf exploration & appraisal, offshore China
- Exploration, offshore New Zealand

Integrated Upstream Service Provider

- G&G
- Development
- Operations

Sustainability and HSEC

- Strong focus on safety and environment
- Asset integrity management





Established industry relationships

National Oil Companies

- Petrochina (China)
- CNOOC (China)
- Sinochem (China)
- PETRONAS (Malaysia)
- PETRONAS Carigali (Malaysia)
- Pertamina (Indonesia)

Industry Partners

- AWE & Beach Energy in Australasia
- Itochu & Sojitz in Australia
- Horizon Oil & Petsec in China



Core focus on Asia and Australasia

Established Hydrocarbon Provinces

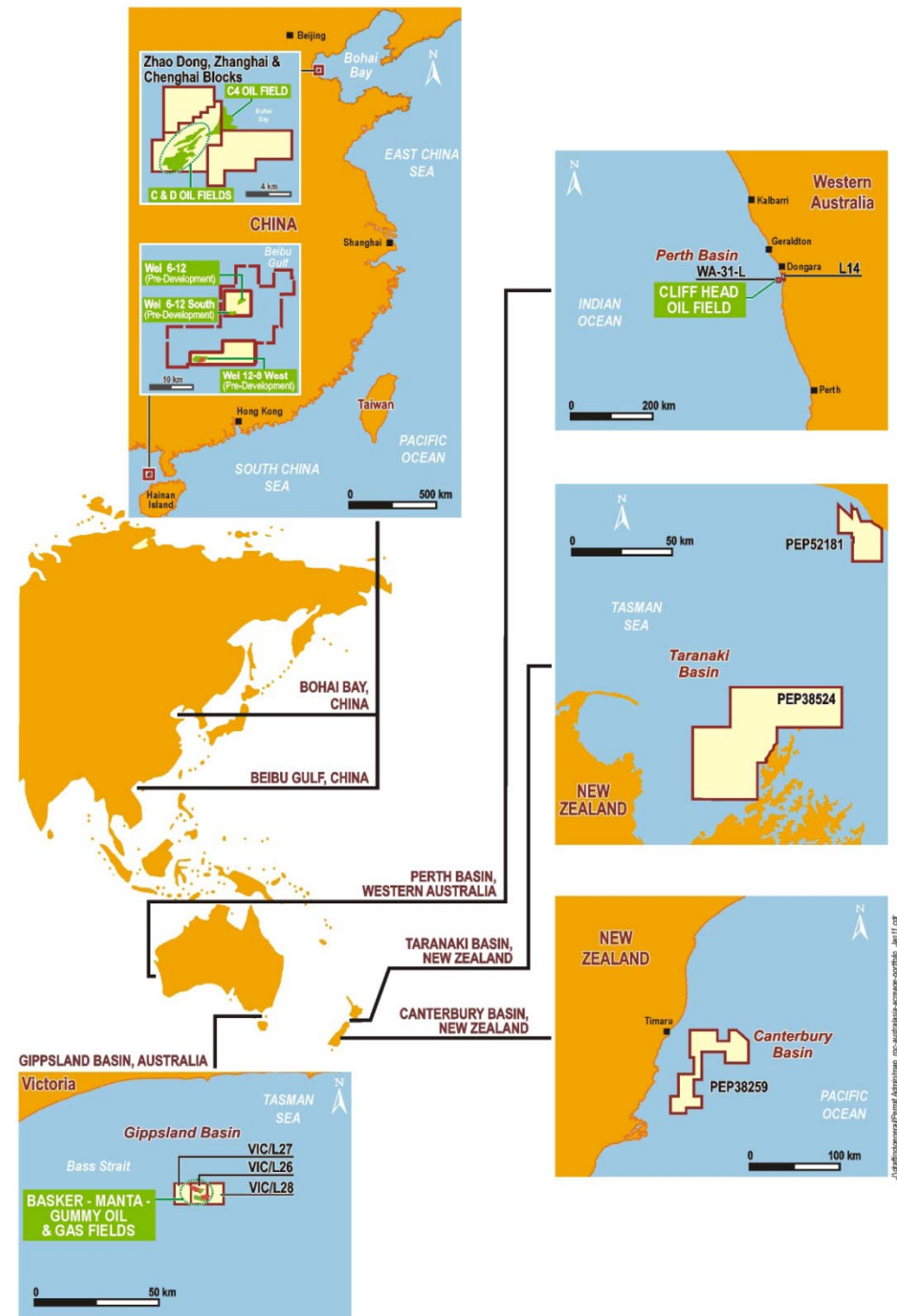
- Fits ROC's marginal field niche
- Lower exploration risk
- Established markets

Established Relationships

- Asian NOCs

Lower Cost Structure

- Shallow water
- Onshore
- Project pace benefits



Four key strategic elements



Generate Opportunities

By leveraging ROC's:

- Competitive advantages and distinctive industry position
- Technical capabilities and operating experience
- Established industry relationships
- Regional focus on China, South East Asia and Australasia

Capture Value

- Gain new growth assets in the focus region
- Expand the China business
- Transform the exploration portfolio
- Sell non-core assets

Deliver Operational Excellence

- Continue to exploit the existing reserve base
- Exercise commercial and financial discipline
- Strive to be a leader in HSEC and sustainability
- Implement effective risk management

Enhance Business Effectiveness

- Improve the deployment of our employees' range of skills across the business
- Shape the organisation for sustainable growth
- Utilise appropriate systems and processes
- Reinvigorate leadership and culture

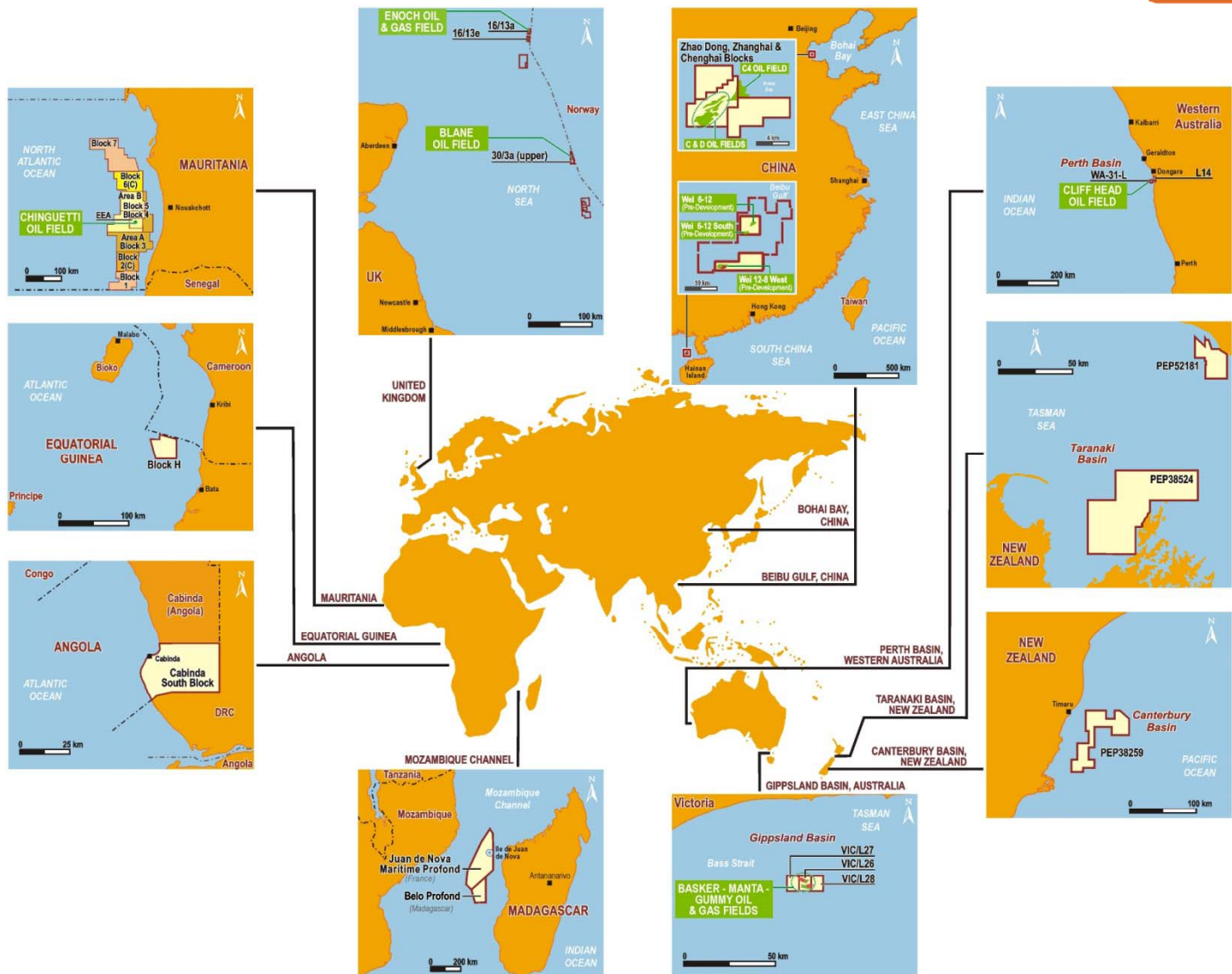
ROC has developed a renewed strategy for growth based on its operational and technical strengths, strong industry relationships and clear regional focus

2011 Objectives



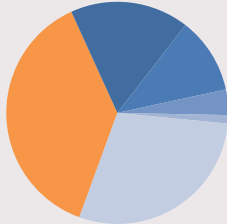
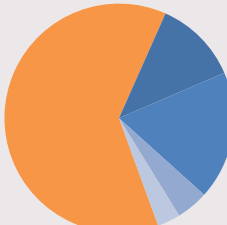
Generate Opportunities	Conduct reviews and/or bid on new business opportunities
Capture Value	Deliver risked recoverable 2C resources from new exploration assets
	Deliver new production or pre-development opportunity in SE Asia or Australasia
	Deliver new production or pre-development opportunity in China
Deliver Excellence	Meet production target (7,000-8,000 BOEPD)
	Control costs across the business (opex <US\$17/BOE; capex <US\$120 million)
	Maintain and improve overall HSEC and process safety performance
	Focused portfolio management through divesting/farming down non-core assets
Enhance Effectiveness	Review organisational structure; engagement and culture to suit growth strategy
	Build new executive capacity and capability to deliver strategy and value growth

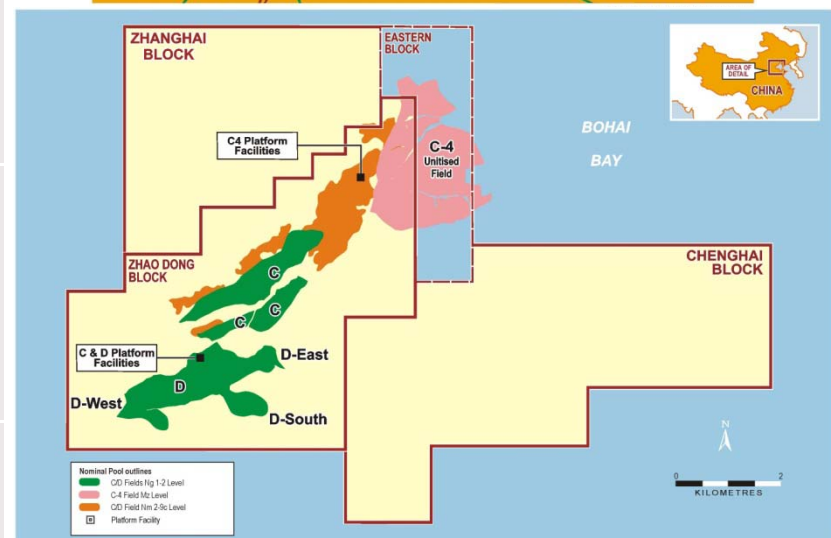
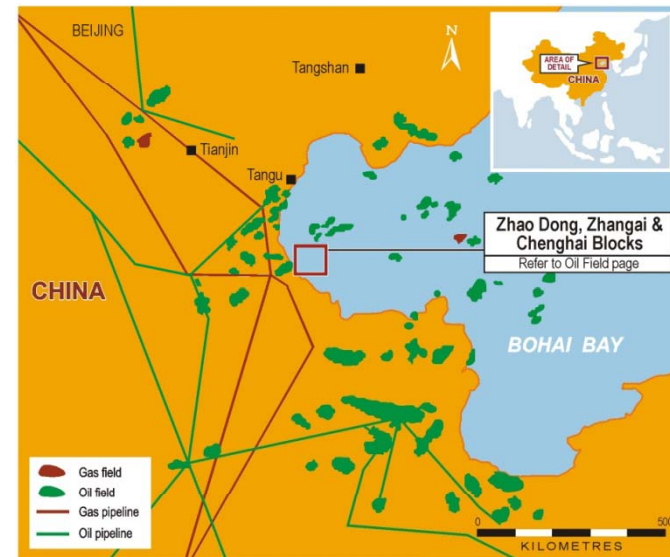
Asset review



Zhao Dong oil fields



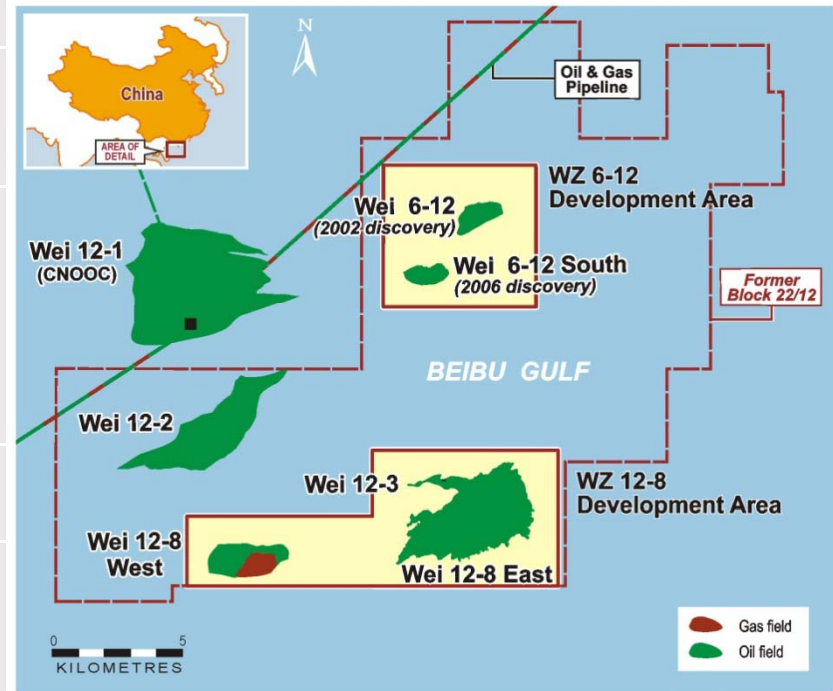
Location:	Offshore Bohai Bay China
Working Interest:	<ul style="list-style-type: none"> C&D (+ERA) 24.5% C4 Field 11.575% (unitised)
Operator:	ROC
Development:	<ul style="list-style-type: none"> 4 linked platforms <ul style="list-style-type: none"> – 2 for drilling & accommodation – 2 for production & processing C4 platforms connected by pipelines Oil pipeline to be completed 2H 2011
2P Reserves:	<p>C&D (+ERA) 23.3 MMBOE C4 Field 3.5 MMBOE (as at 31 December 2010)</p> <p>6.1 MMBOE net to ROC 38% of 2P Reserves</p> 
Production:	<p>C&D (+ERA) 18,650 BOPD C4 Field 1,294 BOPD (for 1Q 2011)</p> <p>4,719 BOPD net to ROC 62% of production</p> 
Activity:	Drilling programme of 20 wells (15 producers and 5 injectors) planned for 2011. Appraisal well planned in Zhanghai Block in 3Q 2011.



Beibu Gulf oil fields



Location:	Offshore Beibu Gulf China
Working Interest:	19.6%
Operator:	CNOOC
Development:	<ul style="list-style-type: none"> • Two unmanned platforms • 11 development wells • Pipeline to CNOOC processing platform
2P Reserves:	<p>Wei 6-12S 14.7 MMBOE Wei 12-8W 5.7 MMBOE Wei 6-12 3.6 MMBOE (as at 31 December 2010)</p> <p>4.7 MMBOE net to ROC 29% of 2P Reserves</p> 
Production:	First production is anticipated before the end of 2012.
Activity:	FID achieved in 1Q 2011. Basic engineering and design reviews and the procurement of long lead equipment have started. Major development will take place in 2012. A feasibility study is ongoing for the potential development of the Wei 12-8 East oil field, which could represent phase-2 of the Beibu Gulf project.



Cliff Head oil field

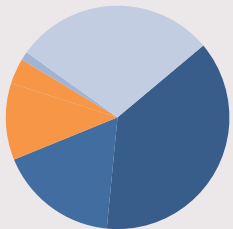
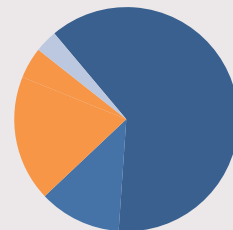


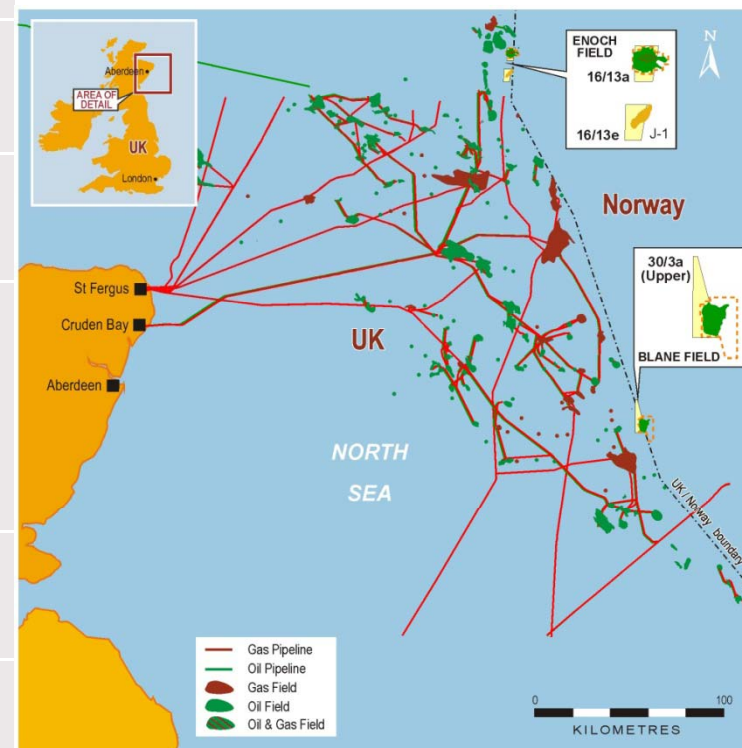
Location:	Offshore Perth Basin Western Australia
Working Interest:	37.5%
Operator:	ROC
Development:	<ul style="list-style-type: none"> • Unmanned platform • Pipeline to onshore stabilisation plant • Oil trucked to BP refinery in Perth
2P Reserves:	<p>7.5 MMBOE (as at 31 December 2010)</p> <p>2.8 MMBOE net to ROC 17% of 2P Reserves</p>
Production:	<p>2,400 BOPD (for 1Q 2011)</p> <p>900 BOPD net to ROC 12% of production</p>
Activity:	<p>Workover activity commenced in early 2011 to install a higher-rate downhole ESP in the CH12 production well. The workover is anticipated to be completed mid-year and gross production could increase by up to 1,000 BOPD.</p>



North Sea oil fields



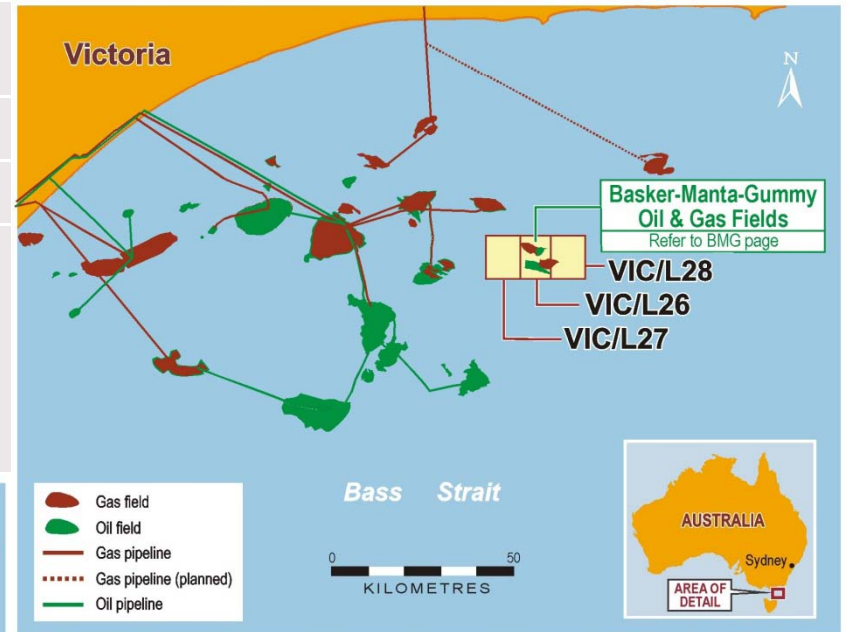
	Blane	Enoch
Working Interest:	12.5% Unitised	12%
Operator:	Talisman Energy	Talisman Energy
Development:	2 production wells and 1 water injector. Gas lift tie-back to Ula platform	1 production well. Gas lift tie-back to Brae-A platform
2P Reserves:	14.4 MMBOE (as at 31 December 2010) 1.8 MMBOE net to ROC	5.0 MMBOE (as at 31 December 2010) 0.6 MMBOE net to ROC
	<p><u>Combined</u> 2.4 MMBOE net to ROC 15% of 2P Reserves</p> 	
Production:	11,012 BOPD (for 1Q 2011) 1,377 BOPD net to ROC	2,862 BOPD (for 1Q 2011) 343 BOPD net to ROC
	<p><u>Combined</u> 1,720 BOEPD net to ROC 23% of production</p> 	



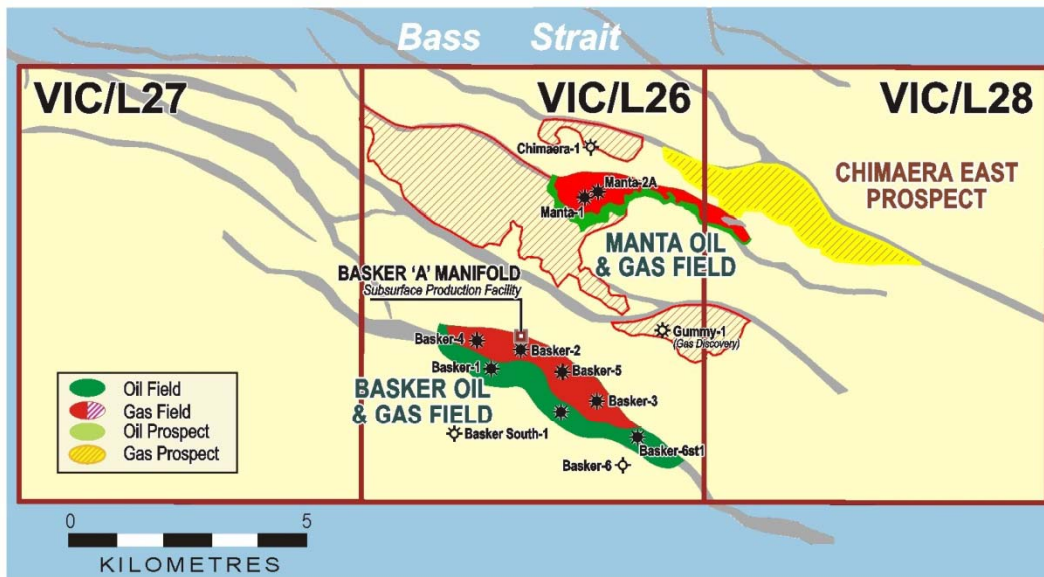
BMG oil and gas fields



Location:	Offshore Gippsland Basin Victoria
Working Interest:	30%
Operator:	ROC
Activity:	<p>The BMG fields have entered a non-production phase and the joint venture continues to review future Phase-2 gas development options.</p> <p>ROC is interested in farming down its holding in the BMG oil and gas fields.</p>



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Africa exploration



Africa is a non-core focus for ROC and the Company is divesting its African assets.

Angola

ROC has agreed to sell its remaining 10% in the Cabinda Onshore South Block to PlusPetrol for US\$5 million.

Mauritania

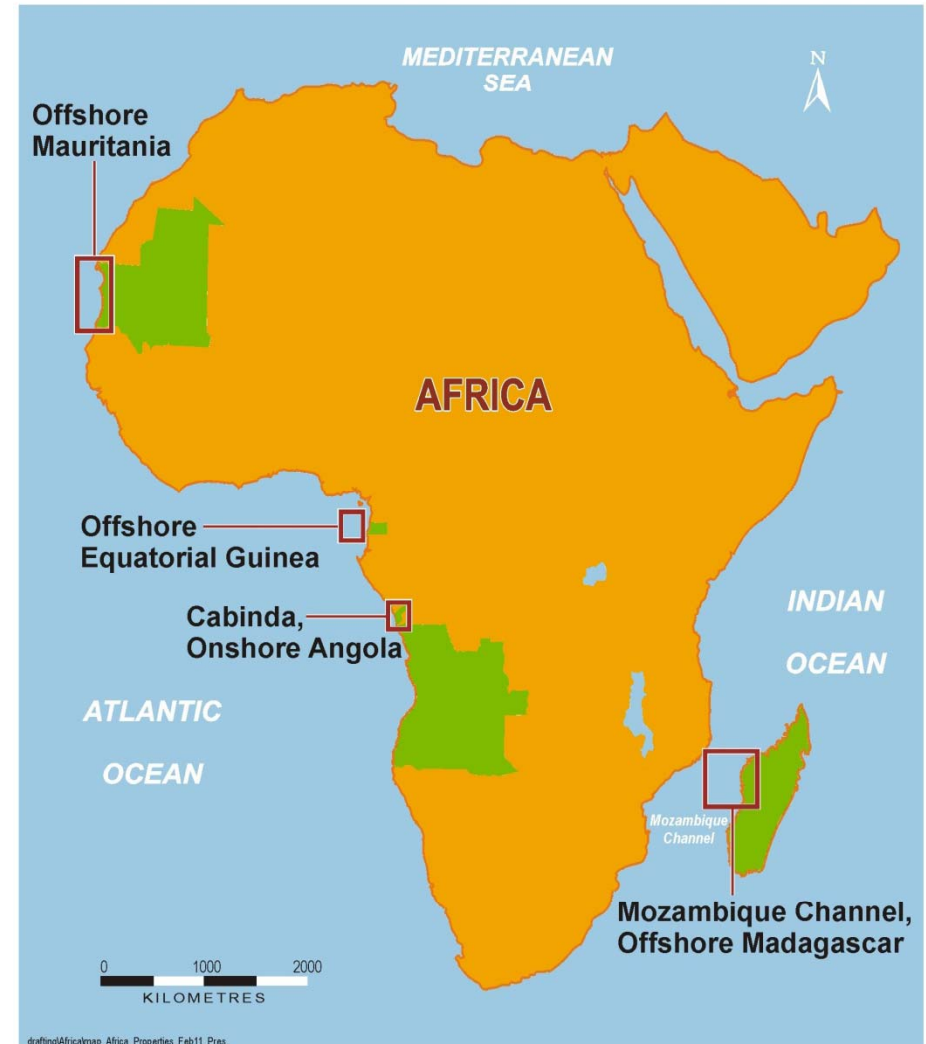
ROC has varying interests between 2.00-5.49% in all offshore blocks, including a 3.25% interest in the producing Chinguetti field.

Equatorial Guinea

ROC has a 37.5% interest in deepwater Block H, in which the sizeable Aleta-1 prospect is ready to be drilled.

Mozambique Channel

ROC has a 75% interest in two ROC-operated, frontier exploration deepwater blocks.





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The reserve and resource information contained in this presentation is based on information compiled by Bill Billingsley (Chief Reservoir Engineer). Mr Billingsley BSc (Chem) MSc (Petroleum Engineering) DIC (Imperial College), who is a member of the Society of Petroleum Engineers, has more than 16 years relevant experience within the industry and consents to the information in the form and context in which it appears.



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